

Table S35. Summary statistics for natural gas – North Carolina, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	971,210	1,065,115	987,283	776,261	666,689
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	7,052	3,305	3,762	7,315	10,303
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	65,897	-19,970	-33,288	R-47,696	-44,128
Total Supply	1,044,159	1,048,451	957,757	R 735,880	632,864

See footnotes at end of table.

Table S35. Summary statistics for natural gas - North Carolina, 2010-2014 - continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	304,148	307,804	363,945	R440,175	453,212
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	n
Interstate Deliveries	735,602	735,148	590,308	287,940	168,887
Additions to Storage	733,002	733,110	330,300	207,510	100,007
Underground Storage	0	0	0	0	0
LNG Storage	4,410	5,500	3,504	7,765	10,765
LING Storage	4,410	5,500	3,304	7,705	10,703
Total Disposition	1,044,159	1,048,451	957,757	R 735,880	632,864
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	7,978	7,322	5,436	R4,029	3,877
Plant Fuel	0	0	0	0	0
Delivered to Consumers		······································		······································	<u>v</u>
Residential	74,520	61,644	56,511	69,654	75,178
Commercial	56,225	49,898	48,951	55,271	59,945
Industrial	92,321	99,110	102,151	109,662	107,904
Vehicle Fuel	32,321	30	30	R71	83
Electric Power	73,072	89,799	150,866	R201,489	206,226
Electric Power	73,072	89,799	150,800	"ZU1,489	200,220
Total Delivered to Consumers	296,169	300,481	358,510	R436,146	449,335
Total Consumption	304,148	307,804	363,945	₹440,175	453,212
Delivered for the Account of Others					
(million cubic feet)					
Residential	0			Λ	
Commercial	8,546	7,804	8,098	8,574	9,069
Industrial	81,586	89,513	93,123	99,519	96,867
Number of Consumers					
Residential	1,115,532	1,128,963	1,142,947	1,161,398	1,183,152
Commercial	113,900	115,609	117,155	118,257	120,111
Industrial	2,457	2,468	2,525	2,567	2,596
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	494	432	418	467	499
Industrial	37,575	40,158	40,456	42,720	41,565
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Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	6.02	5.45	4.00	4.63	5.41
Delivered to Consumers	0.02	J. 4 J	4.00	4.03	3.41
Residential	12.50	12.55	12.19	11.83	11.88
	10.18	9.64	8.62	8.81	9.12
Commercial			C 27	C 07	
Commercial Industrial Electric Power	8.24 W	7.70 W	6.37 W	6.87 W	7.55 6.05

⁻ Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.